



# Geothermal Energy Utilization: REC Markets and Tax Credits

**Presented by**  
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# Overview of the Presentation

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- i About Element Markets
- i What is a Renewable Energy Credit (REC)?
- i REC markets
- i Carbon credits
- i Tax Credits and other subsidies



# Who is Element Markets?

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- i Started in 2004 as an emission and renewable energy credit asset management company.
- i Element Markets has four primary areas of focus
  - › Renewable Energy Credits
  - › Emission Credits
  - › Renewable Project Development
  - › New Technologies
- i Element Markets employs a pool of analysts to provide market intelligence and organization of data.
- i We work with investor-owned utilities, cooperatives, municipalities, project developers, industrial customers, institutions, and commercial accounts.
- i Our commercial experience and market intelligence is unmatched.
- i Wholesale market maker for RECs
  - › Unique segment in the REC business
  - › We purchase RECs from existing and new developments on a spot as well as a long-term (e.g. 10 years) basis





# What is a REC?

- i A renewable generator produces two products when it creates electricity:



- i A REC is a marketing right that allows the owner to virtually overlay it on its system energy to create Renewable Energy (a.k.a. Green Energy)
- i RECs work on a broader time frame and geography compared to system energy
- i One REC is equivalent to one MWhr of energy
- i REC markets began around 1998



# How RECs differ from commodity electricity?

	<b><u>ELECTRICITY</u></b>	<b><u>REC</u></b>
<b><u>Time to Consume</u></b>	Instantaneous	Allocated after the fact
<b><u>Geography</u></b>	Must be delivered to a sink	Delivery can be as small as a state or as large as nationally
<b><u>Online Date</u></b>	N/A	Can make a difference
<b><u>Shelf-Life</u></b>	None	Anywhere from one to five years
<b><u>Standards</u></b>	Well-established standards (FERC, NERC, etc.)	Green-e is the recognized standard in voluntary markets, but it is not mandatory; states set their own standards
<b><u>Resources Allowed</u></b>	All	Wind, PV Solar, Geothermal, Landfill Gas and other forms of methane capture; in limited cases, certain types of biomass (including wood waste and black liquor), MSW, hydro



# What resources qualify?

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## i Undisputed

- › Wind
- › PV Solar
- › Landfill gas
- › Geothermal
- › Methane capture from animal and organic waste
- › Wood waste
  - i Must involve sustainable forestry practices
  - i Some areas impose emission requirements

## i Not so clear

- › “Black liquor”
- › Municipal solid waste
- › Waste coal
- › Waste heat
- › Low-impact hydro
- › Small hydro (< 5 MW)
- › Solar thermal
- › Biodiesel
- › Fuel cells



# Types of REC Markets

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## i VOLUNTARY

- › Demand driven by end users and marketers
- › Rules are not clearly defined
- › One uniform standard (Green-e)
- › Little regulation
- › Almost no liquidity
- › Purpose: To drive the development of new renewables
- › Size: Over 10.0 million MWhrs in 2006
- › Average spot price > \$1.75/REC

## i MANDATORY (RPS)

- › Demand driven by statute or regulation
- › Rules are clearly defined by statute
- › Standards vary from state to state
- › Highly regulated
- › Slightly better liquidity
- › Purpose: To drive the development of new renewables
- › Size: Over 20 million MWhrs in 2006
- › Average spot price ~ \$3.50/REC









# Tracking Systems

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- i Ones that apply to target states
  - › Texas, administered by ERCOT
  - › WREGIS, administered by WECC
- i Benefits
  - › Certificates are issued by an independent third party
  - › Allows account holders to transfer or retire certificates
  - › Reduces the risk of
    - i Double claiming
    - i Double counting
    - i Double selling



# Carbon Markets

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- i Markets in the US are strictly voluntary
  - › Chicago Climate Exchange is only exchange in the US
  - › Bilateral voluntary market is significantly larger
  - › No clear standards exist to determine what technology constitutes a carbon offset
- i In voluntary REC markets, marketers usually claim their renewable purchases in terms of carbon reduced
- i Most of the Northeast states have joined the Regional Greenhouse Gas Initiative (RGGI)
- i California passed AB32 earlier this year
  - › Several Western states and some provinces in Canada have verbally committed to joining California's initiative
- i Neither of these programs will be in place prior to 2009
- i Neither of these programs are currently contemplating the recognition of renewable generation as a source of carbon offsets
- i Mandatory programs in Europe do not recognize renewable generation as carbon offsets
- i Will there be a national carbon market in our future? If so, will it be cap and trade, or a carbon tax?



# Sources of Funding

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- i Production Tax Credit
  - › Currently valid for new geothermal facilities brought online through 12/31/08
  - › \$10/MWh produced for the first ten years of commercial operation
  - › The owner must have the tax appetite
  - › The electricity must be sold to an “unrelated person”
  - › Another benefit: The plant can be depreciated over five years
- i Clean Renewable Energy Bonds
  - › Available to public power entities
  - › No interest on the bonds, and instead the lenders can claim tax credits
  - › \$800 million was available in 2006, and there were 709 applicants
  - › Another \$400 million is available in 2007
- i Local grants, tax incentives, and other subsidies



# Contact Information

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